

Project Review Committee (PRC) Minutes

May 27th, 2009

Dominion Peoples' Greensburg Office

Attendees

Name		Email	Office	Mobile	Fax
Frank Milfeit	Member	Frank.J.Milfeit@dom.com	412-244-7164	412-260-8216	412-244-2546
Jim Gray	Member	James.P.Gray@dom.com	724-842-4808	724-331-3048	724-842-4844
Len Paugh	Member	LPaugh@gl-energy.com	724-743-6714	724-525-3205	
Don Sprouse	Member	DSprouse@kriebelgas.com	814-226-4160	814-221-8637	814-226-9582
Craig Neal	Member	Craig.W.Neal@dom.com	724-464-1501	412-309-0557	724-349-5735
Mike Warcholak	Member	Michael.L.Warcholak@dom.com	724-842-4877	724-882-3811	724-842-4876
Dave Fritz	Guest	David.Fritz@dom.com	724-292-3413	724-323-2636	724-258-2758
Bill Werts	Guest	William.H.Werts@dom.com	724-832-2835	724-331-5132	724-832-0245
Kenneth Nath	Guest	Kenneth.R.Nath@dom.com	724-842-4159	724-640-0179	412-244-2546
Jasa Gale	Guest	Jasa.Gale@dom.com	724-842-4800		724-842-4844
Jeff Pender	Guest	Jeffrey.W.Pender@dom.com	412-244-7153		

The prior meeting minutes were distributed and approved.

Current Issues

Project	Duration	Systems Affected	Project	Comments
Truittsburg #1		Storage or DTI		Consultant will be preparing estimate for repairs. UPDATE: #1 Engine parts are out for recommendations. #2 is available. UPDATE: 5/27/09 – Dresser/Arrow industries have most of the parts.

UPDATES

PES Extension – We have met the 80% participation level. A thank you letter was mailed May 22nd, 2009 with the executed agreements, along with updated project information. First availability at Truittsburg could be May 2009. There will be no additional PES fees until gas is taken off at Truittsburg to DTI. As of June 1st, 2009 flows gas off of Truittsburg pays the PES extension fee.

Local gas in this area is higher than DTI's 1,100 BTU specification. Blending this gas at Rural Valley will become necessary to ensure consistent off system deliveries to DTI. Jim will speak with consultant regarding BTU.

The Laurel Ridge Update: Delivery expected July 2009; Installation expected 4th quarter 2009.
UPDATE: Unit has been ordered; design work is in process. UPDATE 3/24/09: on schedule.
UPDATE 4/28/09: June 22, 2009 expected delivery date.

Volumes for April 2008 were 138,382 mcf; April 2009 was 139,729 mcf;

Storage: As of March 22, 2009: Plan is 3.66 BCF and actual is 4.92 BCF. April is not available. Peoples have begun storing at Rager, Dice and Truittsburg.

Dehy for Armburst: Unit is on site. UPDATE: Construction will begin week of Feb 23, 2009.
UPDATE 3/24/09: under construction; tie-in TBD. UPDATE: 5/27/09: Armburst discharge is now tied-in.

The Redbank, Latrobe and Belknap and Egry Dehys - UPDATE 4/28/09 Tie-ins will be installed in following order: Latrobe, Egry, Belknap, Redbank. UPDATE: 5/27/09:

Modeling: Stoner program is going to be upgraded. All information inputs will be loaded into new program. All customer load and production data is to be entered. Stoner programmers are reviewing the data at this time. Discussed ability to do projects without using a model: Will need to identify areas where projects will be coming on line to find areas to improve systems to take additional gas. Kittanning and Penn Township systems show seasonal swings. Look to even out the swing. Customers burn all the gas here.

Smart Pigging: Related work: TP7810 (Oakford to Dice) – Work will start up again late summer 2009. East West system will be pigged in 2009, with launchers and receivers installed to accommodate the pigging schedule. Due to the committee’s desire to minimize interruptions in 2008 there will be scheduled maintenance in 2009 that may cause intermittent interruptions

Smart-Pigging Schedule 2009

Pipeline	Pig Type	Date	Description
TP7625/TP371	One Receiver @Valley & @ Truittsburg	Aug-Sept	
	Clean/Caliper Pig	2010	
	Smart Pig	2010	
TP7676/TP4555	Launcher/Receiver	April-May	UPDATE: 5/27/09: All is completed
	Clean/Caliper Pig	June	Ran 4 pig runs – need to additional pig runs.
	Smart Pig	June-July	
TP598	Launcher/Receiver	April-May	Derry to 1 mile east of 8904 (Laurel Ridge) at the 20” to 16” transition. Lower Yoder launcher/receiver installed. Ran 5 pig runs – need to additional pig runs.
	Clean/Caliper Pig	June 2nd	
	Smart Pig	June-July	

Pigging on Indiana Loop: Collecting fluids from the Fulton Run tap. If necessary, at a later date will put in ladder drips. Most locations will be relatively accessible. UPDATE: Peoples’ Operations will be pigging GP-7993 during summer months. UPDATE 3/24/09: continue to collect fluids. Installing pig-sigs. UPDATE: 5/27/09: Getting roads built to launchers and receivers.

Abels Crossroads: A possible bottleneck exists between Abels Crossroads and the Green Pig Trap near Trim Tree Nursery also Rt. 422. Bottleneck appears to be under Rte. 422. Line is 8”, 10” and 6” combinations. There is a 6” restriction in line 7439 (approximately 6,000’). Pressure drop from PO 8003 to PO 4215 is 8 psi. UPDATE: Found 3 drips, 2 on the 10” and 1 on the 6” section. No fluids recovered from drips. May shut down a portion of the system to see if fluid settles. UPDATE: will follow-up with pressures found during week of October 4, 2008. UPDATE: Pressures taken on Oct 15th ranged from 172 – 180 psig. UPDATE: will review with Peoples’ Operation Group the need for pigging of the 8” line.

Mendon: Discussed putting an Arnold engine in the Lincoln Heights area aka 'Little Mike Station' (North of Mendon). Jim Gray and Mike Warcholak will do the initial research. UPDATE: Mike Warcholak will be reviewing engine scenarios and invite Dearing to next meeting.

Valley-Girty Pressures: Committee has recommended adding additional compression at Valley Station. Mike Warcholak will inquire on permitting. In order to attempt to feed more from north end of system, Peoples will experiment with adjusting regulator on GP-7542 feeding into Egry. UPDATE 3/24/09: Jim & Mike will review feed into Egry. UPDATE: 4/28/09 attempted to adjust pressure 3-4 psig.

City of Pittsburgh: Peoples supplied a map to committee outlining the Pittsburgh Belt System in hopes to see if there is production availability. This will be presented to IOGA. UPDATE 03/24/09 Text describing the Pittsburgh service area will be given IOGA

75# System Belt System: Peoples will investigate moving production from 75# system, thru 50# Saltsburg System to the 30 # Merwin System. UPDATE 4/28/09: Peoples is reviewing systems.

The next meeting will be on Tuesday, June 23rd, at 1:00 pm in Peoples Greensburg office.

Projects Under Review

Priority	Project Proposal Name	Number of Affected Producers	Current Affected Volume (mmcf/d)	Incremental Capacity Created (mmcf/d)	Capital (\$)	Status
Authorized	Laurel Ridge (add 1 compressor to displace Texas Eastern)	All	15	12 (May-Sept)	\$1,750,000	Engine is ordered. Design started for installation. Consultant has applied for air permit.
2	Mendon Discharge Upgrade to Armbrust- Considering the relocation of the Arnold #2 unit to a site to be determined.	TBD	TBD	TBD	TBD	
2	Expansion of Off System (Truittsburg) Review de-hy options, new compressor equipment and hydrocarbon removal.	All	0	TBD	TBD	Need to utilize the current capacity to necessitate this expansion.
2	Additional Compression at Valley Station/Girty	TBD	TBD	TBD	TBD	
3	Monessen (38)/Belle Vernon (30)/Gibson (18)	25	1.8	3 – 4	\$1,500,000	A deadline will be established for completion of modeling.
3	Replace Abels Crossroads to Green Pig Trap 6” with larger pipe (185 psig Loop)	TBD	TBD	TBD	TBD	
4	Greene County Area	TBD	TBD	TBD	TBD	Investigate methods to increase production.

Jasa Galo for Craig Neal - Secretary